

Harmonic Analysis

Flexible Capable Concise

With ETAP's Harmonic Analysis module, you can identify harmonic problems, reduce nuisance trips, design and test filters, and report distortion limit violations. Comprehensive load flow and frequency scan calculations are performed using detailed harmonic models and non-integer harmonic filters. Results are shown graphically, including harmonic order, harmonic spectrum plots, and harmonic waveform plots, as well as detailed Crystal Reports®.

harmonic
analysis

Powerful Tools for Performance Engineers

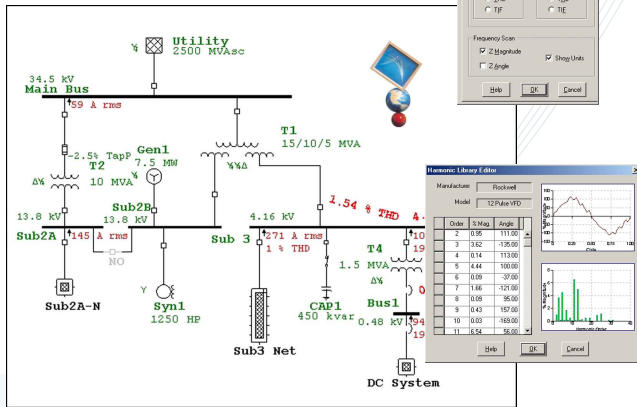
harmonic analysis

Key Features

- Harmonic Load Flow
- Harmonic Frequency Scan
- Filter Design & Sizing
- Inter-Harmonic Filter Modeling
- Automatically Evaluate Harmonic Limits

Flexible Operation

- Fundamental load flow results
- Bus impedance magnitude & angle as functions of frequency
- Time-domain waveform plots
- Frequency-domain spectrum plots
- Includes phase shifting transformers

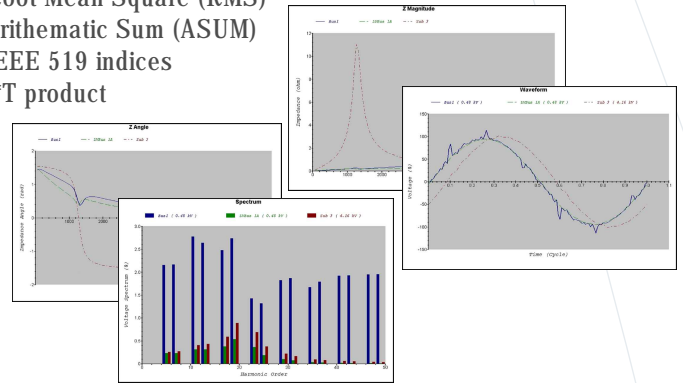


Capabilities

- Temperature-dependent line & cable resistances
- Single-tuned, high-pass, & band-pass filters
- Create filters to shift resonance points to less harmful frequencies
- Model up to the seventy-first (71st) harmonic
- Identify & analyze telephone interference problems
- User-expandable harmonic source library
- Identify resonance conditions

Calculate

- Harmonic filter performance
- Magnitude & angle of the system impedance at selected buses
- Telephone Interference Factor (TIF)
- Total Harmonic Distortion (THD)
- Root Mean Square (RMS)
- Arithmetic Sum (ASUM)
- IEEE 519 indices
- I*T product



View Impedance and Load Flow Plots Simultaneously

Reporting

- Fundamental load flow results
- Report voltage & current harmonic distortions
- Report RMS, ASUM, TIF, & I*T values
- Bus impedances (magnitude & angle) in tables
- Text output reports including violation flags
- Use Crystal Reports® for full color, customizable reports
- Export output reports to your favorite word processor
- Graphical display of harmonic results
- Export one-line diagrams to third party CAD systems

- Unlimited Buses* & Elements
- No Voltage Limitations
- Looped & Radial Systems
- Integrated 1-Phase, 3-Phase, & DC Systems
- Multiple Generators & Grid Connections
- Multiple Isolated Sub-Systems
- Customizable Libraries
- Graphical Display of Results on One-Line Diagrams
- Customizable Font Types, Sizes, Styles, & Colors
- Customizable Display of Ratings & Results
- Graphical Display of Equipment Impedance & Grounding
- Automatic Error Checking
- Graphical Display of Overstressed Devices
- Graphical Display of Over/Under Voltage Buses
- Dynamically Adjust Display of Results

*Maximum number of energized buses during calculations is license dependent.

SYSTEM HARMONIC INFORMATION														
Bus ID	Bus	Voltage Distortion					Current Dist	Fund. THD			Voltage Distortion			
		V _r	I _r	%	TIF	THD		THD	%	THD	%			
Bus1	0.480	99.38	100.00	0.00	0.00	100.00	0.480	99.77	8.51	0.480	97.77	8.51		
Bus2	0.480	96.65	97.00	13.00	0.00	403.00	0.480	96.65	9.69	0.480	96.65	9.69		
Bus3	0.480	96.48	96.89	99.95	1.07	55.76	0.480	95.37	11.17	0.480	95.37	11.17		
LTBus	0.480	100.00	100.00	100.00	0.00	0.00	0.480	96.13	9.83	0.480	96.13	9.83		
MCC1	0.480	97.75	97.74	101.41	1.25	68.99	0.480	97.75	8.51	0.480	97.75	8.51		
Sub2A	0.480	99.41	99.42	104.02	1.54	80.52	0.480	99.41	9.69	0.480	99.41	9.69		
Sub2B	11.000	100.00	100.00	100.00	0.00	4.00	11.000	100.00	100.00	11.000	100.00	100.00		
Sub3	4.000	99.41	99.42	104.02	1.54	80.52	4.000	99.41	9.69	4.000	99.41	9.69		

V THD (Total Harmonic Distortion) Report			
Bus ID	Bus	Voltage Distortion	
		Fund. THD %	THD %
Bus1	0.480	97.77	8.51
Bus2	0.480	96.65	9.69
Bus7	0.480	95.37	11.17
Bus13	0.480	96.13	9.83

* Indicates THD (Total Harmonic Distortion) Exceeds the Limit
Indicates IHD (Individual Harmonic Distortion) Exceeds the Limit



10 CFR 50 Appendix B • 10 CFR 21 • ANSI/ASME N45.2-1977 • ASME NQA-1
ISO 9001 A3147 • ANSI/IEEE Std 730.1-1989 • CAN/CSA-Q396.1.2-89

